



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
Nevada State Office  
1340 Financial Boulevard  
Reno, Nevada 89502-7147  
<http://www.blm.gov/nv>

In Reply Refer To:  
3120

**JUN 05 2014**

## Notice of Competitive Oil and Gas Lease Sale

The Nevada State Office is holding a competitive sale of federal lands in the State of Nevada for oil and gas leasing. The sale will include a total of 29 parcels for auction, located in the Carson City and Winnemucca Districts, containing 53,707.80 acres. We are attaching a list that includes the parcel numbers, legal land descriptions, and corresponding stipulations.

The parcel list for this sale is available on the internet at:

[http://www.blm.gov/nv/st/en/prog/minerals/leasable\\_minerals/oil\\_gas/oil\\_and\\_gas\\_leasing.html](http://www.blm.gov/nv/st/en/prog/minerals/leasable_minerals/oil_gas/oil_and_gas_leasing.html)

If the web link is not accessible, you may request a paper copy from our Information Access Center by calling (775) 861-6500 between the hours of 8:00 a.m. and 4:00 p.m.

Anyone submitting an informal Expression of Interest (EOI) that certain lands be offered in an oil and gas competitive lease auction and the EOI includes lands where the minerals are owned by the Federal Government and the surface of the land is privately owned, referred to as "Split Estate," must provide, with the EOI, the name and address of the current private surface owner(s). Whenever a Split Estate parcel is included in an oil and gas Notice of Competitive Lease Sale, the Bureau of Land Management (BLM) will send a courtesy letter to the surface owner(s). The letter will provide the surface owner(s) with notice of the scheduled auction as well as information about the BLM's regulations and procedures for federal oil and gas leasing and development on Split Estate lands.

Any EOI including Split Estate lands that is submitted in the future, or now pending with a BLM state office, that does not provide the name and address of the surface owner(s) will not be processed by the BLM and such lands will not be placed on a list of lands included in a Notice of Competitive Lease Sale until the required information is provided.

Information regarding the leasing of Split Estate lands is available at the following Washington Office website:

[http://www.blm.gov/wo/st/en/prog/energy/oil\\_and\\_gas/best\\_management\\_practices/split\\_estate.html](http://www.blm.gov/wo/st/en/prog/energy/oil_and_gas/best_management_practices/split_estate.html)

A Split Estate brochure is available at this site. The brochure outlines the rights, responsibilities, and opportunities of private surface owners and oil and gas operators in the planning, lease sale, permitting/development, and operations/production phases of the oil and gas program.

National Environmental Policy Act (NEPA) documents for the attached list of parcels can be found on the internet at:

[http://www.blm.gov/nv/st/en/prog/minerals/leasable\\_minerals/oil\\_gas/oil\\_and\\_gas\\_leasing.html](http://www.blm.gov/nv/st/en/prog/minerals/leasable_minerals/oil_gas/oil_and_gas_leasing.html)

### **When and where will the sale take place?**

**When:** The competitive sale begins at 1:00 p.m.\* on Tuesday, September 9, 2014. The sale room opens at 12:00 p.m.\* for registration and assignment of bidder numbers.

\* Please note, the Nevada State Office will also hold a sale on Tuesday, September 9, 2014, for parcels within the Elko District. The competitive sale will begin at 9:00 a.m. and the sale room will open at 8:00 a.m. for registration and assignment of bidder numbers.

**Where:** We will hold the sale at the Bureau of Land Management, Nevada State Office, 1340 Financial Boulevard, Reno, Nevada 89502. Onsite parking is available.

**Access:** The sale room is accessible to persons with disabilities. If you need a sign language interpreter or materials in an alternate format, please tell us no later than one week before the sale. You may contact Shaina Shippen, Land Law Examiner, at (775) 861-6615.

### **How do I participate in the bidding process?**

Before the sale starts, you must complete a bidder registration form to obtain a bidding number. The forms are available at the registration desk. Anyone with an outstanding debt to BLM will not be allowed to register.

To participate in the BLM bidding process, you must register and obtain a bidder number. If you are bidding for more than one party, you must register and obtain a separate bidder number for each company or individual you represent. The BLM will begin registering bidders at 12:00 p.m. on the day of the sale.

When you register to bid, you will be required to show valid government-issued photo identification (ID) to verify your identity. If you do not provide a valid photo ID, you will not be allowed to register as a bidder and participate in the auction.

You will also be asked to sign a statement to confirm that any bid you cast will represent a good-faith intention to acquire an oil and gas lease and that you understand that any winning bid will constitute a legally binding commitment to accept the lease and pay monies owed. Further, you will acknowledge that you understand that it is a crime under 18 U.S.C. § 1001 and 43 U.S.C. § 1212 to knowingly and willfully make any false, fictitious, or fraudulent statements or representations regarding your qualifications; bidder registration and intent to bid; acceptance of a lease; payment of monies owed; and that any such offense may result in a fine or imprisonment for not more than 5 years or both. You will also acknowledge that you understand that it is a crime under 30 U.S.C. § 195 (a) and (b) to organize or participate in any scheme to defeat provisions of the mineral leasing regulations. Any person who knowingly violates these provisions will be punished by a fine of not more than \$500,000.00, imprisonment for not more than 5 years, or both.

If you, or the party you represent, owe the United States any monies that were due the day of a previous oil and gas lease auction conducted by any BLM office (the minimum monies owed the day of sale), you will not be allowed to register to bid at this lease sale. The Mineral Leasing Act requires that leases be issued to a "responsible qualified bidder" (30 U.S.C. § 226(b)(1)(A)). Any bidder, or party represented by a bidding agent, that does not pay the minimum monies owed the day of the sale is not a "responsible qualified bidder" and will be barred from participating in any oil and gas lease auction nationwide until that debt to the United States is settled. In addition, if you or the party you represent defaults at any three

sales conducted by any BLM office, you or the party you represent will be barred permanently from participating in any other BLM oil and gas lease sale auction.

### What is the sale process?

Starting at 1:00 p.m. on the day of the sale:

- the auctioneer offers the parcels in the order they are shown on the attached parcel list;
- the decision of the auctioneer is final;
- names of high bidders (lessees) remain confidential until the results list is available.

If a parcel contains fractional acreage, the minimum bid and rental due is calculated by rounding up to the next whole acre. For example, a parcel of 100.48 acres requires a minimum bid of \$202 (101 acres x \$2).

### What conditions apply to the lease sale?

- **Parcel withdrawal or sale cancellation:** We reserve the right to withdraw any or all parcels before the sale begins. If we withdraw parcels or cancel a sale, we will post a notice in our Information Access Center and announce the withdrawn parcels at the sale. We will also post a notice to our web page. If we cancel the sale, we will try to notify all interested parties in advance.
- **Fractional interests:** If the United States owns less than 100 percent of the oil and gas mineral interest for the land in a parcel, we will show that information with the parcel. When we issue the lease, it will be for the percentage or fraction of interest the United States owns. However, you must calculate your bonus bid and advance rental payment on the gross acreage in the parcel, not the United States net interest. For example, if a parcel contains 200 acres and the United States owns 50 percent of the oil and gas mineral interest, the minimum bonus bid will be \$400 (\$2 x 200 acres) and the advance annual rental will be \$300 (\$1.50 x 200 acres) for the first 5-years and \$400 (\$2 x 200 acres) for the remainder of the lease term. Royalty on production will be calculated on the United States net oil and gas mineral interest.
- **Lease terms:** Leases issue for a primary term of 10 years. They continue beyond the primary term as long as oil or gas is produced in paying quantities on or for the benefit of the lease. Rental is \$1.50 per acre for the first 5 years (\$2 per acre after that) until production begins. Once a lease is producing, we charge a royalty of 12.5 percent on the production removed or sold from the lease. You will find other lease terms on our standard lease form (Form 3100-11, October 2008 or later edition).
- **Stipulations:** Some parcels are subject to surface use restrictions or conditions affecting how you conduct operations on the lands. The stipulations become part of the lease and supersede any inconsistent provisions of the lease form.
- **Bid form:** On the day of the sale, successful bidders must submit a properly completed bid form (Form 3000-2, July 2012 or later edition) along with their payment. This form can be found at <http://www.blm.gov/noc/st/en/business/eForms/og.html>. The bid form is a legally binding offer to accept a lease and all its terms and conditions. Once the form is signed you cannot change it. We will not accept any bid form that has information crossed out or is otherwise altered.

We recommend you get a copy of the bid form and complete all but the money part before the sale. You can fill out the money part at the sale. Your completed bid form certifies that:

- 1) You and the prospective lessee are qualified to hold an oil and gas lease under the regulations at 43 CFR 3102.5-2; and
  - 2) You and the prospective lessee have complied with 18 U.S.C. § 1860, a law that prohibits unlawful combinations, intimidation or collusion among bidders.
- **Federal acreage limitations:** Qualified individuals, associations, or corporations may only participate in a competitive lease sale and purchase federal oil and gas leases from this office if such purchase will not result in exceeding the state limit of 246,080 acres of public domain lands and 246,080 acres of acquired lands (30 U.S.C. § 184(d)). For the purpose of chargeable acreage limitations, you are charged with your proportionate share of the lease acreage holdings of partnerships or corporations in which you own an interest greater than 10 percent. Lease acreage committed to a unit agreement or development contract that you hold, own or control is excluded from chargeability for acreage limitation purposes.

The acreage limitations and certification requirements apply for competitive oil and gas lease sales, noncompetitive lease offers, transfers of interest by assignment of record title or operating rights, and options to acquire interest in leases regardless of whether an individual, association, or corporation has received, under 43 CFR 3101.2-4, additional time to divest excess acreage acquired through merger or acquisition.

- **Payment:**
  - **You cannot withdraw your bid.**
  - **Payment due on the day of the sale:** For each parcel you win, you must pay the minimum bonus bid of \$2 per acre or fraction of an acre, the first year's advance rental of \$1.50 per acre or fraction of an acre, and a non-refundable administrative fee of \$155. You must pay these monies by 4:00 p.m. on September 9, 2014, at the sale site.

The minimum monies owed on the day of the sale for a winning bid are monies owed to the United States (43 CFR 3120.5-2(b) and 43 CFR 3120.5-3(a)). If payment of the minimum monies owed the day of the sale is not received by the date and time above, the BLM will issue a bill for the monies owed. If payment is not received by the bill due date, a demand letter will be sent to you that will include additional fees. If payment is not received as requested by the demand letter, the United States will immediately pursue collection by all appropriate methods, and when appropriate, collect late fees, interest, administrative charges, and on past-due amounts, assess civil penalties. "All appropriate methods" include, but are not limited to, referral to collection agencies and credit reporting bureaus; salary or administrative offset; offset of federal and state payments, including goods or services; federal and state tax refund offset; and retirement payment offset. Debts may be sent to the Internal Revenue Service and charged as income to you on Form 1099C, Cancellation of Debt (Federal Claims Collection Act of 1966, as amended; The Debt Collection Improvement Act of 1996; 31 CFR part 285).

- **Remaining payments:** If your bonus bid was more than \$2 per acre or fraction of an acre and you did not pay the full amount on the day of the sale, you must pay the balance of your bonus bid by 4:00 p.m. on September 23, 2014, which is the 10th working day following the sale. If payment is not received by BLM in full by this date, you lose the

right to the lease and you will forfeit the money you paid on the day of the sale. We may offer the parcel in a future sale.

- **Method of payment:** You can pay by:
  - personal check;
  - certified check;
  - money order; or
  - credit card (Visa, Mastercard, American Express or Discover).

Please note, BLM will not accept credit or debit card payments to the Bureau for an amount greater than \$49,999.99. We also will not accept aggregated small amounts to bypass this requirement. We encourage you to make any payments greater than \$49,999.99 by Automated Clearing House (ACH) or Fed Wire transfer.

Make checks payable to: Department of the Interior-BLM. We do not accept cash. If you previously paid us with a check backed by insufficient funds, we will require a guaranteed payment, such as a certified check. Anyone with an outstanding debt to BLM will not be allowed to register or bid at the sale.

- **Lease issuance:** After we receive the bid forms and all monies due, we can issue the lease. Usually, a lease is effective the first day of the month following the month we sign it. If you want your lease to be effective the first day of the month in which we sign it, ask us in writing before we sign the lease.

#### **How can I find out the results of this sale?**

We post the sale results in our Information Access Center and on the Internet at:

[http://www.blm.gov/nv/st/en/prog/minerals/leasable\\_minerals/oil\\_gas/oil\\_and\\_gas\\_leasing.html](http://www.blm.gov/nv/st/en/prog/minerals/leasable_minerals/oil_gas/oil_and_gas_leasing.html)

You can purchase a printed copy of the results list from the Information Access Center.

#### **How do I file a noncompetitive offer to lease after the sale?**

Lands that do not receive a bid and are not subject to a pre-sale offer are available for a two-year period beginning the day after the sale. To file a noncompetitive offer, you must submit:

- Three copies of standard lease form 3100-11, Offer to Lease and Lease for Oil and Gas, properly completed and signed. **(Note: We will accept reproductions of the official form, including computer generated forms that are legible and have no additions, omissions, other changes, or advertising. If you use an obsolete lease form, we will reject your offer).** You must describe the lands in your offer as specified by the regulations at 43 CFR 3110.5; and
- \$400 nonrefundable administrative fee; and
- First year's advance rental (\$1.50 per acre or fraction thereof).

File offers on the day of the sale and the first business day after the sale in the Information Access Center. We consider these offers simultaneously filed. When a parcel receives more than one filing by 4:00 p.m. on the day after the sale, we will hold a drawing to determine the winner. Offers filed after this time period, receive priority according to the date and time of filing in this office.

### **How do I file a noncompetitive presale offer?**

Under the regulations at 43 CFR 3110.1(a), you may file a noncompetitive presale offer for land that is available for oil and gas leasing and has not been under lease during the previous one-year period or been included in a competitive lease sale within the previous two-year period.

Your noncompetitive presale offer to lease must be filed prior to the official posting of this Sale Notice. If your presale offer was timely filed, was complete and we do not receive a bid for the parcel that contains the lands in your offer, it has priority over noncompetitive offers to lease filed for the lands in your offer after the sale. Your presale offer to lease is your consent to the terms and conditions of the lease, including any additional stipulations. If you want to file a presale offer, follow the guidance listed above for filing a noncompetitive offer after the sale and the regulations at 43 CFR 3110.1(a). If we don't receive a bid at the sale for the parcel(s) contained in your presale offer, you will be issued a lease for your presale offer. You can withdraw your presale offer up until the date we sign your lease.

### **How do I nominate lands for future sales?**

- File a letter with this office describing the lands you want posted to a sale – please refer to the Nevada State Office guidelines at the following link: [http://www.blm.gov/nv/st/en/prog/minerals/leasable\\_minerals/oil\\_gas/oil\\_and\\_gas\\_leasing.html](http://www.blm.gov/nv/st/en/prog/minerals/leasable_minerals/oil_gas/oil_and_gas_leasing.html); or
- File a noncompetitive presale offer.

### **When is the next competitive oil and gas lease sale scheduled for Nevada?**

We are tentatively holding our next competitive sale on December 9, 2014. Nominations for the June 9, 2015 Oil and Gas Lease Sale are due in this office by 4:00 p.m. on September 12, 2014.

### **May I protest BLM's decision to offer the lands in this Sale Notice for lease?**

Yes, under the regulation at 43 CFR 3120.1-3, you may protest the inclusion of a parcel listed in this sale notice. All protests must meet the following requirements:

- We must receive a protest no later than close of business on the 30th calendar day subsequent to the date of posting of this Sale Notice. If our office is not open on the 30th calendar day subsequent to the date of posting of a Sale Notice, a protest received on the next day our office is open to the public will be considered timely filed. The protest must also include any statement of reasons to support the protest. We will dismiss a late-filed protest or a protest filed without a statement of reasons.
- A protest must state the interest of the protesting party in the matter.
- A protest must reference the parcel number identified in this sale notice. Use of any other parcel number will result in the protest being dismissed.
- You may file a protest in hardcopy form, by mail or by telefax. You may not file a protest by electronic mail. A protest filed by fax must be sent to (775) 861-6710. A protest sent to a fax number other than the fax number identified or a protest filed by electronic mail will be dismissed.



- If the party signing the protest is doing so on behalf of an association, partnership or corporation, the signing party must reveal the relationship between them. For example, unless an environmental group authorizes an individual member of its group to act for it, the individual cannot make a protest in the group's name.

**If BLM receives a timely protest of a parcel advertised on this Sale Notice, how does it affect bidding on the parcel?**

We will announce receipt of any protests at the beginning of the sale. We will also announce a decision to either withdraw the parcel or proceed with offering it at the sale.

**If I am the high bidder at the sale for a protested parcel, when will BLM issue my lease?**

We will make every effort to decide the protest within 60 days after the sale. We will issue no lease for a protested parcel until the State Director makes a decision on the protest. If the State Director denies the protest, we will issue your lease concurrently with that decision.

**If I am the successful bidder of a protested parcel, may I withdraw my bid and receive a refund of my first year's rental and bonus bid?**

No. In accordance with BLM regulations 43 CFR 3120.5-3 you may not withdraw your bid.

**If BLM upholds the protest, how does that affect my competitive bid?**

If we uphold a protest and withdraw the parcel from leasing, we will refund your first year's rental, bonus bid and administrative fee. If the decision upholding the protest results in additional stipulations, you will be offered the opportunity to accept or reject the lease with the additional stipulations. If you do not accept the additional stipulations, we will reject your bid and we will refund your first year's rental, bonus bid and administrative fee.

**If BLM's decision to uphold the protest results in additional stipulations, may I appeal that decision?**

Yes. Note, an appeal from the State Director's decision must meet the requirements of Title 43 CFR 4.411 and Part 1840.

**May I appeal BLM's decision to deny my protest?**

Yes. Note, an appeal from the State Director's decision must meet the requirements of Title 43 CFR 4.411 and Part 1840.

**May I withdraw my bid if the protestor files an appeal?**

No. If the protestor appeals our decision to deny the protest, you may not withdraw your bid. We will issue your lease concurrently with the decision to deny the protest. If resolution of the appeal results in lease cancellation, we will authorize a refund of the bonus bid, rentals and administrative fee if:

- There is no evidence that the lessee(s) derived any benefit from possession of the lease during the time they held it, and;
- There is no indication of bad faith or other reasons not to refund the rental, bonus bid and administrative fee.

**Who should I contact if I have a question?**

If you have questions, contact Shaina Shippen, Land Law Examiner, at telephone number (775) 861-6615, send a facsimile to (775) 861-6710, write to the attention of NV922.q at the address on the letterhead, or send electronic mail to [sshippen@blm.gov](mailto:sshippen@blm.gov).



Patricia M. LaFramboise  
Chief, Branch of Minerals Adjudication



**CULTURAL RESOURCES AND TRIBAL CONSULTATION**

This lease may be found to contain historic properties and/or resources protected under the National Historic Preservation Act (NHPA), American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, E.O. 13007, or other statutes and executive orders. The Bureau of Land Management (BLM) will not approve any ground disturbing activities that may affect any such properties or resources until it completes its obligations (e.g., State Historic Preservation Officer (SHPO) and tribal consultation) under applicable requirements of the NHPA and other authorities. The BLM may require modification to exploration or development proposals to protect such properties, or disapprove any activity that is likely to result in adverse effects that cannot be successfully avoided, minimized or mitigated.

**Parcels****Description of Lands**

NV-14-09-004  
THRU  
NV-14-09-038

ALL LANDS

**ENDANGERED SPECIES ACT**  
**SECTION 7 CONSULTATION STIPULATION**

The lease area may now or hereafter contain plants, animals, or their habitats determined to be threatened, endangered, or other special status species. The Bureau of Land Management (BLM) may recommend modifications to exploration and development proposals to further its conservation and management objective to avoid BLM-approved activity that will contribute to a need to list such a species or their habitat. The BLM may require modifications to or disapprove proposed activity that is likely to result in jeopardy to the continued existence of a proposed or listed threatened or endangered species or result in the destruction or adverse modifications of a designated or proposed critical habitat. The BLM will not approve any ground-disturbing activity that may affect any such species or critical habitat until it completes its obligations under applicable requirements of the Endangered Species Act, 16 USC § 1531 et seq., as amended, including completion of any required procedure for conference or consultation.

**Parcels**

**Description of Lands**

NV-14-09-004  
THRU  
NV-14-09-038

ALL LANDS

**NOTICE TO LESSEE**

Provisions of the Mineral Leasing Act (MLA) of 1920, as amended by the Federal Coal Leasing Amendments Act of 1976, affect an entity's qualifications to obtain an oil and gas lease.

Section 2(a)(2)(A) of the MLA, 30 U.S.C. § 201(a)(2)(A), requires that any entity that holds and has held a Federal coal lease for 10 years beginning on or after August 4, 1976, and who is not producing coal in commercial quantities from each such lease, cannot qualify for the issuance of any other lease granted under the MLA. Compliance by coal lessees with Section 2(a)(2)(A) is explained in 43 CFR 3472.

In accordance with the terms of this oil and gas lease with respect to compliance by the initial lessee with qualifications concerning Federal coal lease holdings, all assignees and transferees are hereby notified that this oil and gas lease is subject to cancellation if: (1) the initial lessee as assignor or as transferor has falsely certified compliance with Section 2(a)(2)(A); or (2) because of a denial or disapproval by a State Office of a pending coal action, i.e., arms-length assignment, relinquishment, or logical mining unit, the initial lessee as assignor or as transferor is no longer in compliance with

Section 2(a)(2)(A). The assignee or transferee does not qualify as a bona fide purchaser and, thus, has no rights to bona fide purchaser protection in the event of cancellation of this lease due to noncompliance with Section 2(a)(2)(A).

Information regarding assignor or transferor compliance with Section 2(a)(2)(A) is contained in the lease case file as well as in other Bureau of Land Management records available through the State Office issuing this lease.

**Parcels**

**Description of Lands**

NV-14-09-004  
THRU  
NV-14-09-038

ALL LANDS

**NOTICE TO LESSEE**

This parcel may contain existing mining claims and/or mill sites located under the 1872 Mining Law. To the extent it does, the oil and gas lessee must conduct its operations, so far as reasonably practicable, to avoid damage to any known deposit of any mineral for which any mining claim on this parcel is located, and should not endanger or unreasonably or materially interfere with the mining claimant's operations, including any existing surface or underground improvements, workings, or facilities which may have been made for the purpose of mining operations. The provisions of the Multiple Mineral Development Act (30 U.S.C. § 521 et seq.) shall apply on the leased lands.

**Parcels****Description of Lands**

NV-14-09-004  
THRU  
NV-14-09-038

ALL LANDS

**NOTICE TO LESSEE****Cultural Resources*****Cultural Resources and Tribal Consultation Stipulation:***

This lease may be found to contain historic properties and/or resources protected under the National Historic Preservation Act (NHPA), American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, Executive Order 13007, or other statutes and executive orders. The BLM will not approve any ground-disturbing activities that may affect any such properties or resources until it completes its obligations (e.g., State Historic Preservation Officer (SHPO) and tribal consultation) under applicable requirements of the NHPA and other authorities. The BLM may require modification to exploration or development proposals to protect such properties, or disapprove any activity that is likely to result in adverse effects that cannot be successfully avoided, minimized, or mitigated.

<b><u>Parcels</u></b>	<b><u>Description of Lands</u></b>
NV-14-09-010	T.0210N, R.0350E, 21 MDM, NV Sec. 002 LOTS 1-8; Sec. 002 S2N2,SE.
NV-14-09-011	T.0210N, R.0350E, 21 MDM, NV Sec. 003 LOTS 1,2,5-8; Sec. 003 S2NE,S2.
NV-14-09-013	T.0210N, R.0350E, 21 MDM, NV Sec. 029 ALL.
NV-14-09-020	T.0220N, R.0350E, 21 MDM, NV Sec. 035 ALL.

**NOTICE TO LESSEE****Fossils (PFYC-2)**

This area has low potential for vertebrate paleontological resources. This area may contain vertebrate paleontological resources. In the event that previously undiscovered paleontological resources are discovered in the performance of any surface disturbing activities, the item(s) or condition(s) will be left intact and immediately brought to the attention of the authorized officer of the BLM. Operations within 250 feet of such discovery will not be resumed until written authorization to proceed is issued by the Authorized Officer. The lessee will bear the cost of any required paleontological appraisals, surface collection of fossils, or salvage of any large conspicuous fossils of significant scientific interest discovered during the operations.

<b><u>Parcels</u></b>	<b><u>Description of Lands</u></b>
NV-14-09-004 THRU NV-14-09-005	ALL LANDS
NV-14-09-007 THRU NV-14-09-008	ALL LANDS
NV-14-09-010 THRU NV-14-09-020	ALL LANDS
NV-14-09-024 THRU NV-14-09-032	ALL LANDS

**NOTICE TO LESSEE****Fossils (PFYC-3)**

This area has moderate potential for vertebrate paleontological resources. Inventory and/or on-site monitoring during disturbance or spot checking may be required by the operator.

Operations within 250 feet of such discovery will not be resumed until written authorization to proceed is issued by the Authorized Officer. The lessee will bear the cost of any required paleontological appraisals, surface collection of fossils, or salvage of any large conspicuous fossils of significant scientific interest discovered during the operations.

**Parcels****Description of Lands**

NV-14-09-006

T.0210N, R.0340E, 21 MDM, NV

Sec. 017 W2,W2SE,SESE;

Sec. 018 LOTS 1-4;

Sec. 018 E2,E2W2;

Sec. 019 LOTS 1-3;

Sec. 019 E2,E2W2;

Sec. 020 ALL.

NV-14-09-009

T.0210N, R.0340E, 21 MDM, NV

Sec. 029 ALL;

Sec. 032 N2.



**CONTROLLED SURFACE USE LEASE STIPULATION**

**Bighorn Sheep Year Round Habitat**

**Stipulation:** Controlled Surface Use (CSU) applies to lands within bighorn year round occupied habitat. Surface occupancy or use is subject to the following special operating constraint:

**Objective [Purpose]:** To protect bighorn sheep year round occupied habitat necessary to maintaining the critical life stages of bighorn sheep populations.

**Exception:** The Authorized Officer may grant an exception if an environmental review determines that the action, as proposed or otherwise restricted, does not adversely affect the Bighorn Sheep and its habitat. An exception may also be granted if the proponent, BLM, and other affected interests negotiate mitigation that would satisfactorily offset the anticipated impacts. An exception may be granted for actions designed to enhance the long-term utility or availability of the habitat.

**Modification:** The boundaries of the stipulated area may be modified if the authorized officer, in consultation with Nevada Department of Wildlife, determines that portions of the area no longer contain the habitat or that the proposed action would not affect the species and habitat. The dates for the timing restriction may also be modified if new information indicates the dates are not valid for the leasehold. Any modification authorized by this stipulation is subject to 43 C.F.R. 3101.1-4, including provisions requiring public review for issues of major public concern, or substantial modifications.

**Waiver:** The restriction may be waived if it is determined that the described lands do not contain suitable habitat, or are otherwise incapable of serving the requirements of for the species and therefore no longer warrant consideration as a component necessary for their protection. In certain instances this determination would come after consulting with other managing agencies or interested publics. Any waiver authorized by this stipulation is subject to 43 C.F.R. 3101.1-4, including provisions requiring public review for issues of major public concern, or substantial waivers.

**Parcels**

**Description of Lands**

NV-14-09-006

T.0210N, R.0340E, 21 MDM, NV  
Sec. 018 E2;  
Sec. 019 LOTS 3;  
Sec. 019 E2,E2SW.

NV-14-09-009

T.0210N, R.0340E, 21 MDM, NV  
Sec. 029 W2;  
Sec. 032 NW.

**CONTROLLED SURFACE USE LEASE STIPULATION****Soil Slopes >30 and <41 percent**

**Stipulation:** Controlled Surface Use (CSU) applies to lands with slopes greater than 30 percent and less than 41 percent. An engineering/reclamation plan must be submitted by the applicant and approved by the BLM Authorized Officer before any surface disturbance can occur.

The plan must demonstrate to the Authorized Officer's satisfaction how the operator will meet the following performance standards:

- Soil stability is maintained preventing slope failure and wind or water erosion.
- The site will be stable with no evidence of accelerated erosion features.
- The rate of soil erosion will be controlled to maintain or improve soil quality and sustainability. The disturbed soils shall have characteristics that approximate the reference site with regard to quantitative and qualitative soil erosion indicators described in H-7100-1 Soil Inventory, Monitoring, and Management Handbook.
- Sufficient topsoil is maintained for ensuring successful final reclamation. How interim reclamation will be completed for producing well locations and long-term roads, including the re-spreading of all salvaged topsoil over the areas of interim reclamation.
- The original landform and site productivity will be partially restored during interim reclamation and fully restored as a result of final reclamation.

**Objective [Purpose]:** To maintain soil productivity, provide necessary protection to prevent excessive soil erosion on steep slopes, to avoid areas subject to slope failure, mass wasting, piping, or having excessive reclamation problems, and to ensure successful interim and final reclamation.

**Exception:** An exception may be granted if the operator can demonstrate in a plan of operations that adverse effects can be minimized and activities safely conducted.

**Modification:** The area affected by this stipulation may be modified by the authorized officer if it is determined that portions of the area do not include slopes over 30 percent, or the operator can demonstrate in a plan of operations that adverse effects can be minimized. The authorized officer may modify the size and shape of the restricted area subject to the stipulation based upon a Natural Resource Conservation Service (NRCS) soil survey or BLM evaluation. The stipulation and performance standards identified above may also be modified based on negative or positive monitoring results from similar proposed actions on similar sites or increased national or state performance standards. Any modification authorized by this stipulation is subject to 43 C.F.R. 3101.1-4, including provisions requiring public review for issues of major public concern, or substantial modifications.

**Waiver:** This stipulation can be waived by the authorized officer if it is determined that none of the leasehold includes slopes over 30 percent. Any waiver authorized by this stipulation is subject to 43 C.F.R. 3101.1-4, including provisions requiring public review for issues of major public concern, or substantial waivers.

**NO SURFACE OCCUPANCY LEASE STIPULATION****Soil Slopes >40 percent (continued)**

<b><u>Parcels</u></b>	<b><u>Descriptions of Lands</u></b>
NV-14-09-006	T.0210N, R.0340E, 21 MDM, NV Sec. 018 LOTS 1-4; Sec. 018 E2W2; Sec. 019 LOTS 1-3; Sec. 019 E2,E2W2.
NV-14-09-009	T.0210N, R.0340E, 21 MDM, NV Sec. 029 W2W2; Sec. 032 NW.

**NO SURFACE OCCUPANCY LEASE STIPULATION**

**Soil Slopes >40 Percent**

**Stipulation:** No Surface Occupancy (NSO) on slopes greater than 40 percent.

**Objective [Purpose]:** To maintain soil productivity, provide necessary protection to prevent excessive soil erosion on steep slopes, to avoid areas subject to slope failure, mass wasting, piping, or having excessive reclamation problems.

**Exception:** The Authorized Officer may grant an exception if a staff review determines that the proposed action is of a scale (pipeline, vs. road, vs. well pad) or sited in a location or a site specific evaluation determines that the slope would not result in mass slope failure or accelerated erosion and the operator would be able to meet BLM's reclamation standards.

**Modification:** The Authorized Officer may modify the area subject to the stipulation based upon a BLM evaluation of the area. The stipulation and performance standards identified above may also be modified based on negative or positive monitoring results from similar proposed actions on similar sites or increased national or state performance standards. Any modification authorized by this stipulation is subject to 43 C.F.R. 3101.1-4, including provisions requiring public review for issues of major public concern, or substantial modifications.

**Waiver:** The restriction may be waived if it is determined that the described lands do not include lands with slopes greater than 40 percent. This determination shall be based upon USGS mapping and a BLM evaluation of the area. Any waiver authorized by this stipulation is subject to 43 C.F.R. 3101.1-4, including provisions requiring public review for issues of major public concern, or substantial waivers.

**Parcels**

**Descriptions of Lands**

NV-14-09-006

T.0210N, R.0340E, 21 MDM, NV  
 Sec. 018 LOTS 1-4;  
 Sec. 018 E2W2;  
 Sec. 019 LOTS 1-3;  
 Sec. 019 NE,E2W2.

**NOTICE TO LESSEE**

**Invasive, Non-Native Species**

To reduce the threat of invasive and noxious weeds, the following stipulation:

**Invasive, Non-Native Species**

During all phases of exploration and development, the lessee shall maintain a noxious weed control program consisting of monitoring and eradication for species listed on the Nevada Designated Noxious Weed List (NRS 555.010).

Areas to be developed will be inventoried for the presence of invasive nonnative species before disturbance. During close out operations, sites shall be inventoried for the presence of these species and treated if weeds are present.

The Bureau of Land Management will develop and the operator will implement a weed treatment program from the time operation commences until the site is abandoned. Seed and mulch used to reclaim disturbed areas shall be free of invasive non-native species

would be added to the terms and conditions of all the lease parcels in the Proposed Action.

<b><u>Parcels</u></b>	<b><u>Description of Lands</u></b>
NV-14-09-021 THRU NV-14-09-023	ALL LANDS
NV-14-09-034 THRU NV-14-09-038	ALL LANDS

**NOTICE TO LESSEE****Migratory Birds**

To reduce the threats to migratory birds, the following stipulation:

**Migratory Birds**

Surface disturbing activities during the migratory bird nesting season (March to July) may be restricted in order to avoid potential violation of the Migratory Bird Act. Appropriate inventories of migratory birds shall be conducted during analysis of actual site development. If active nests are located, or if other evidence of nesting is observed (mating pairs, territorial defense, carrying of nesting material, transporting of food), the proponent shall coordinate with Bureau of Land Management to establish appropriate protection measures for the nesting sites. Protection measures may include avoidance or restricting or excluding development in certain areas until nests and nesting birds will not be disturbed. After July 31, no further avian survey will be conducted until the following year. During development and production phases, if artificial ponds potentially detrimental to migratory birds are created, these shall be fitted with exclusion devices such as netting or floating balls.

would be added to the terms and conditions of all the lease parcels in the Proposed Action.

<b><u>Parcels</u></b>	<b><u>Description of Lands</u></b>
NV-14-09-021 THRU NV-14-09-023	ALL LANDS
NV-14-09-034 THRU NV-14-09-038	ALL LANDS

**NOTICE TO LESSEE****Hazardous Materials/ Waste and Solid Waste**

To reduce the threat of hazardous and solid wastes, the following stipulation:

**Hazardous Materials/Waste and Solid Waste**

Prior to exploration and development, an approved emergency spill response plan will be developed to include contingencies for hazardous material and/or hazardous waste spills.

would be added to the terms and conditions of all the lease parcels in the Proposed Action.

**Parcels****Description of Lands**

NV-14-09-021

THRU

NV-14-09-023

ALL LANDS

NV-14-09-034

THRU

NV-14-09-038

ALL LANDS



**NOTICE TO LESSEE****Water Quality (Surface and Ground)**

To reduce threats to water quality and quantity, it is recommended that the following stipulation:

**Water Quality (surface and ground)**

As exploration and development activities commence, the operator shall institute a hydrologic monitoring program. The details of the monitoring programs will be site specific and the intensity shall be commensurate with the level of exploration. For example, if the proponent will be conducting seismic studies, the monitoring will be limited to the identification of water resources to be monitored as activities continue; if a drilling program were to be undertaken the number of aquifers encountered, their properties, their quality, and their saturated thickness will be documented. The information collected will be submitted to the Bureau of Land Management (BLM) and will be used to support future National Environmental Policy Act (NEPA) documentation as development progresses. Adverse impacts to surface expressions of a geothermal reservoir (hot springs), and threatened and endangered species habitat are not acceptable. The lessee will monitor the quality, quantity, and temperature of any hot or cold springs or other water resource within the Project Area whenever they are conducting activities which have the potential to impact those resources. This may require the operator to make a good faith effort to obtain access across private property. If adverse impacts do occur, the BLM will require the lessee to take corrective action to mitigate the impact. Corrective action may include shutting down the operation. These are in addition to the other stipulations. The information gathered under the monitoring stipulation will be used to identify future impacts at the operational stage.

would be added to the terms and conditions of all the lease parcels in the Proposed Action.

<b><u>Parcels</u></b>	<b><u>Description of Lands</u></b>
NV-14-09-021 THRU NV-14-09-023	ALL LANDS
NV-14-09-034 THRU NV-14-09-038	ALL LANDS

**NOTICE TO LESSEE**  
**Geology and Minerals**

It is recommended that the following stipulation:

**Contingency Rights Stipulation**

The Bureau of Land Management has reviewed existing information and planning documents and, except as noted in other attached stipulations, knows of no reason why normal development—subject to the controls of applicable laws and regulations and the lease terms and conditions—cannot proceed on the leased lands. However, specific development activities could not be identified prior to lease issuance since the nature and extent of oil and gas resources were not known and specific operations have not been proposed. The lessee is hereby made aware that all post lease operations will be subject to appropriate environmental review and may be limited or denied by no surface occupancy stipulations.

would be added to the terms and conditions of all the lease parcels in the Proposed Action.

<b><u>Parcels</u></b>	<b><u>Description of Lands</u></b>
NV-14-09-021 THRU NV-14-09-023	ALL LANDS
NV-14-09-034 THRU NV-14-09-038	ALL LANDS

**NOTICE TO LESSEE****Lands and Realty**

To address Right of Ways and existing leases, it is recommended that the following stipulations:

**Lands & Realty**

The operator shall coordinate its lease activities with the existing rights-of-way holders in the lease area to avoid the potential for adverse effects on, and minimize the inconvenience to, these rights holders' authorized operations.

No drilling, including exploration or development activities, will be allowed within a linear right of ways' authorized footprint.

Oil and gas lessees and operators shall not prevent public access across leased lands.

would be added to the terms and conditions of all the lease parcels in the Proposed Action.

**Parcels****Description of Lands**

NV-14-09-021

THRU

NV-14-09-023

ALL LANDS

NV-14-09-034

THRU

NV-14-09-038

ALL LANDS

**NOTICE TO LESSEE****Vegetation**

To reduce direct and indirect impacts to vegetation, the following stipulation:

**Vegetation**

All areas of exploration and or development disturbance will be reclaimed including re-contouring disturbed areas to blend with the surrounding topography and using appropriate methods to seed with a diverse perennial seed mix. The seed mix used to reclaim disturbed areas will be "certified" weed free.

would be added to the terms and conditions of all the lease parcels in the Proposed Action.

**Parcels****Description of Lands**

NV-14-09-021

THRU

NV-14-09-023

ALL LANDS

NV-14-09-034

THRU

NV-14-09-038

ALL LANDS

**CONTROLLED SURFACE USE LEASE STIPULATION**

**Cultural Resources**

All subsequent activities on leased parcels shall be subject to Section 106 of the National Historic Protection Act (NHPA) and further National Environmental Policy Act study. The following stipulation developed in the 2005 Oil and Gas Environmental Assessment:

**Controlled Or Limited Surface Use:** (avoidance and/or mitigation measures to be developed). All surface disturbing activities proposed after issuance of the lease are subject to compliance with Section 106 of the NHPA and its implementation through the protocol between the Bureau of Land Management Nevada State Director and the Nevada State Historic Preservation Officer.

would be added to the terms and conditions of all the lease parcels in the Proposed Action.

<b><u>Parcels</u></b>	<b><u>Description of Lands</u></b>
NV-14-09-021 THRU NV-14-09-023	ALL LANDS
NV-14-09-034 THRU NV-14-09-038	ALL LANDS

**CONTROLLED SURFACE USE LEASE STIPULATION****Native American Religious Concerns**

To reduce the impacts to the unevaluated Kyle Hot Springs Traditional Cultural Property (TCP) and any other potential TCPs, the following stipulation:

**Controlled or Limited Surface Use:** (avoidance and/or mitigation measures to be developed): For development and production phases, surface occupancy may be limited to a specific distance or precluded at hot springs, sacred sites, or TCPs pending conclusion of the Native American consultation process. All development activities proposed under the authority of this lease are subject to the requirement for Native American consultation prior to the Bureau of Land Management (BLM) authorizing the activity. Depending on the nature of the lease developments proposed and the resources potentially affected, Native American consultation and mitigation measures to avoid significant impacts could significantly extend time frames for processing authorizations for development activities and change the ways in which developments are implemented.

Native Americans shall be allowed to access to sacred sites and TCPs on and through oil and gas leases. Access to Native American sacred sites and TCPs shall not be precluded by oil and gas exploration and development activities.

Should previously unidentified human remains or funerary objects be discovered during surface disturbing activities, all surface disturbing activities in the immediate vicinity of the discovery shall cease and the BLM shall be notified. Surface disturbing activities shall not be reinitiated in the immediate vicinity of the discovery until authorized by the BLM.

This lease may be found to contain historic properties and/or resources protected under the National Historic Preservation Act (NHPA), American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, Executive Order 13007, or other statutes and executive orders. The BLM will not approve any ground disturbing activities that may affect any such properties or resources until it completes its obligations under applicable requirements of the NHPA and other authorities. The BLM may require modification to exploration or development proposals to protect such properties, or disapprove any activity that is likely to result in adverse effects that cannot be successfully avoided, minimized or mitigated.

As surface disturbing activities occur, the BLM will require that the operator monitor the water temperature and outflow of water from local hot springs and existing wells. This may require the operator to make a good faith effort to obtain access across private property. If the temperature and outflow of the water from the spring or well are impacted, the BLM will require the operator to take corrective actions. Failure of the operator to take the corrective measures as directed could result in BLM's terminating the operation.

would be added to the terms and conditions of all the lease parcels in the Proposed Action.

**CONTROLLED SURFACE USE LEASE STIPULATION**  
**Native American Religious Concerns (continued)**

<b><u>Parcels</u></b>	<b><u>Description of Lands</u></b>
NV-14-09-021 THRU NV-14-09-023	ALL LANDS
NV-14-09-034 THRU NV-14-09-038	ALL LANDS



## **CONTROLLED SURFACE USE LEASE STIPULATION**

### **Threatened and Endangered Species**

To reduce the threats to threatened and endangered species, the following stipulation:

**Controlled Or Limited Surface Use:** (avoidance and/or mitigation measures to be developed) The lease area may now or hereafter contain plants, animals, or their habitats determined to be threatened, endangered, or other special status species. Bureau of Land Management (BLM) may recommend modifications to exploration and development proposals to further its conservation and management objective to avoid BLM-approved activity that will contribute to a need to list such a species or their habitat. The BLM may require modifications to or disapprove proposed activity that is likely to result in jeopardy to the continued existence of a proposed or listed threatened or endangered species or result in the destruction or adverse modifications of a designated or proposed critical habitat. The BLM will not approve any ground-disturbing activity that may affect any such species or critical habitat until it completes its obligations under applicable requirements of the Endangered Species Act, 16 U.S.C. § 1531, as amended, including completion of any required procedure for conference or consultation.

Exploratory endeavors on the public lands will require a special status species review, and may require a field survey for the presence of special status species. Potential impacts to special status species will be analyzed on a case-by-case basis. Mitigation measures will be developed on an individual project basis depending upon the results of the survey.

would be added to the terms and conditions of all the lease parcels in the Proposed Action.

<b><u>Parcels</u></b>	<b><u>Description of Lands</u></b>
NV-14-09-021 THRU NV-14-09-023	ALL LANDS
NV-14-09-034 THRU NV-14-09-038	ALL LANDS

**CONTROLLED SURFACE USE LEASE STIPULATION**

**Wild Horse and Burro**

To reduce direct and indirect impacts to wild horses, the following stipulation:

**Controlled or Limited Surface Use:** (avoidance and/or mitigation measures to be developed.) If wild horse or burro populations are located on sites proposed for development, it may be necessary to avoid or develop mitigation measures to reduce adverse impacts to horses. These measures may include providing alternative water sources for horses of equal quality and quantity. In the Stillwater Herd Management Area (HMA) any alternate water source shall be placed one mile away from oil and gas operations.

would be added to the terms and conditions of all the lease parcels in the Proposed Action.

<b><u>Parcels</u></b>	<b><u>Description of Lands</u></b>
NV-14-09-021 THRU NV-14-09-023	ALL LANDS
NV-14-09-034 THRU NV-14-09-038	ALL LANDS

## **NO SURFACE OCCUPANCY LEASE STIPULATION**

### **Wetlands and Riparian**

To reduce direct and indirect impacts to wetlands and riparian areas, the following stipulation:

**No Surface Occupancy:** Surface occupancy will not be allowed within 650 feet (horizontal measurement) of any surface water bodies, riparian areas, wetlands, playas or 100-year floodplains to protect the integrity of these resources (as indicated by the presence of riparian vegetation and not actual water). Exceptions to this restriction may be considered on a case-by-case basis if the Bureau of Land Management (BLM) determines at least one of the following conditions apply: 1) additional development is proposed in an area where current development has shown no adverse impacts, 2) suitable off-site mitigation will be provided if habitat loss is expected, or 3) BLM determines development proposed under any plan of operations ensures adequate protection of the resources. This buffer may be greater as determined by the Winnemucca District, in order to sufficiently protect riparian areas against adverse impacts such as increased sedimentation, impacts to water quality and quantity and loss of riparian vegetation.

would be added to the terms and conditions of the following lease parcels due to the presence of an NHD mapped playa.

<b><u>Parcels</u></b>	<b><u>Description of Lands</u></b>
NV-14-09-021	T.0280N, R.0350E, 21 MDM, NV Sec. 002 LOTS 1; Sec. 002 SENE,SESE; Sec. 012 ALL.
NV-14-09-023	T.0290N, R.0350E, 21 MDM, NV Sec. 036 W2,SE,W2NE.
NV-14-09-034	T.0280N, R.0360E, 21 MDM, NV Sec. 006 LOTS 1-4; Sec. 006 S2N2,S2; Sec. 008 W2,SE,S2NE.
NV-14-09-035	T.0280N, R.0360E, 21 MDM, NV Sec. 018 ALL; Sec. 030 ALL.
NV-14-09-038	T.0290N, R.0360E, 21 MDM, NV Sec. 032 W2SW.

**NV-14-09-004 1343.760 Acres**

T.0210N, R.0340E, 21 MDM, NV

Sec. 001 LOTS 1-7;

001 SWNE, S2NW, W2SE;

002 LOTS 1, 2;

002 S2NE, SENW, E2SW, SE;

011 E2, E2W2;

Churchill County

Carson City DO

Stipulations:

NVSO-CR, NVSO-ESA, NVSO-FCL, NVSO-MMD,

NV-C-8-A-NTL

**NV-14-09-005 1789.720 Acres**

T.0210N, R.0340E, 21 MDM, NV

Sec. 012 LOTS 1-4;

012 W2E2, W2;

013 LOTS 1-4;

013 W2E2, W2;

014 ALL;

Churchill County

Carson City DO

Stipulations:

NVSO-CR, NVSO-ESA, NVSO-FCL, NVSO-MMD,

NV-C-8-A-NTL

**NV-14-09-006 2363.130 Acres**

T.0210N, R.0340E, 21 MDM, NV

Sec. 017 W2, W2SE, SESE;

018 LOTS 1-4;

018 E2, E2W2;

019 LOTS 1-3;

019 E2, E2W2;

020 ALL;

Churchill County

Carson City DO

Stipulations:

NVSO-CR, NVSO-ESA, NVSO-FCL, NVSO-MMD,

NV-C-8-B-NTL, NV-C-04-A-CSU, NV-C-11-A-CSU,

NV-C-11-B-NSO

**NV-14-09-007 1600.000 Acres**

T.0210N, R.0340E, 21 MDM, NV

Sec. 021 S2;

028 ALL;

033 ALL;

Churchill County

Carson City DO

Stipulations:

NVSO-CR, NVSO-ESA, NVSO-FCL, NVSO-MMD,

NV-C-8-A-NTL

**NV-14-09-008 1280.000 Acres**

T.0210N, R.0340E, 21 MDM, NV

Sec. 023 ALL;

026 ALL;

Churchill County

Carson City DO

Stipulations:

NVSO-CR, NVSO-ESA, NVSO-FCL, NVSO-MMD,

NV-C-8-A-NTL

**NV-14-09-009 960.000 Acres**

T.0210N, R.0340E, 21 MDM, NV

Sec. 029 ALL;

032 N2;

Churchill County

Carson City DO

Stipulations:

NVSO-CR, NVSO-ESA, NVSO-FCL, NVSO-MMD,

NV-C-8-B-NTL, NV-C-04-A-CSU, NV-C-11-A-CSU

**NV-14-09-010 2393.110 Acres**

T.0210N, R.0350E, 21 MDM, NV

Sec. 001 LOTS 5-20;

002 LOTS 1-8;

002 S2N2, SE;

011 W2;

012 LOTS 1-16;

Churchill County

Carson City DO

Stipulations:

NVSO-CR, NVSO-ESA, NVSO-FCL, NVSO-MMD,

NV-C-7-A-NTL, NV-C-8-A-NTL

**NV-14-09-011 1451.230 Acres**

T.0210N, R.0350E, 21 MDM, NV

Sec. 003 LOTS 1, 2, 5-8;

003 S2NE, S2;

010 N2;

014 NE, S2;

Churchill County

Carson City DO

Stipulations:

NVSO-CR, NVSO-ESA, NVSO-FCL, NVSO-MMD,

NV-C-7-A-NTL, NV-C-8-A-NTL

**NV-14-09-012 1913.330 Acres**

T.0210N, R.0350E, 21 MDM, NV

Sec. 004 LOTS 3-8;

004 S2NW;

005 LOTS 1-4;

005 S2N2;

006 LOTS 1-7;

006 S2NE, SENW, E2SW, SE;

007 LOTS 1-8;

007 NE, E2W2;

Churchill County

Carson City DO

Stipulations:

NVSO-CR, NVSO-ESA, NVSO-FCL, NVSO-MMD,

NV-C-8-A-NTL

**NV-14-09-013 2484.820 Acres**

T.0210N, R.0350E, 21 MDM, NV

Sec. 029 ALL;

030 LOTS 5-20;

031 LOTS 3-12;

031 E2SW, SE;

032 ALL;

Churchill County

Carson City DO

Stipulations:

NVSO-CR, NVSO-ESA, NVSO-FCL, NVSO-MMD,

NV-C-7-A-NTL, NV-C-8-A-NTL

**NV-14-09-017 1120.000 Acres**

T.0220N, R.0350E, 21 MDM, NV

Sec. 025 ALL;

034 W2, SE;

Churchill County

Carson City DO

Stipulations:

NVSO-CR, NVSO-ESA, NVSO-FCL, NVSO-MMD,

NV-C-8-A-NTL

**NV-14-09-018 1915.400 Acres**

T.0220N, R.0350E, 21 MDM, NV

Sec. 031 LOTS 1-4;

031 E2, E2W2;

032 ALL;

033 ALL;

Churchill County

Carson City DO

Stipulations:

NVSO-CR, NVSO-ESA, NVSO-FCL, NVSO-MMD,

NV-C-8-A-NTL

**NV-14-09-020 1280.000 Acres**

T.0220N, R.0350E, 21 MDM, NV

Sec. 035 ALL;

036 ALL;

Churchill County

Carson City DO

Stipulations:

NVSO-CR, NVSO-ESA, NVSO-FCL, NVSO-MMD,

NV-C-7-A-NTL, NV-C-8-A-NTL

**NV-14-09-021 1932.800 Acres**

T.0280N, R.0350E, 21 MDM, NV

Sec. 002 LOTS 1-4;

002 S2N2, S2;

010 ALL;

012 ALL;

Pershing County

Winnemucca DO

Stipulations:

NVSO-CR, NVSO-ESA, NVSO-FCL, NVSO-MMD,

NV-WDO-NTL-01, NV-WDO-NTL-02, NV-WDO-NTL-03,

NV-WDO-NTL-04, NV-WDO-NTL-05, NV-WDO-NTL-06,

NV-WDO-NTL-07, NV-WDO-CSU-08, NV-WDO-CSU-09,

NV-WDO-CSU-10, NV-WDO-CSU-11, NV-WDO-NSO-12

**NV-14-09-022 2401.560 Acres**

T.0290N, R.0350E, 21 MDM, NV

Sec. 002 LOTS 1-4;

002 S2N2, S2;

004 LOTS 1, 2;

004 S2NE, S2;

016 ALL;

028 ALL;

Pershing County

Winnemucca DO

Stipulations:

NVSO-CR, NVSO-ESA, NVSO-FCL, NVSO-MMD,

NV-WDO-NTL-01, NV-WDO-NTL-02, NV-WDO-NTL-03,

NV-WDO-NTL-04, NV-WDO-NTL-05, NV-WDO-NTL-06,

NV-WDO-NTL-07, NV-WDO-CSU-08, NV-WDO-CSU-09,

NV-WDO-CSU-10, NV-WDO-CSU-11

**NV-14-09-023 2560.000 Acres**

T.0290N, R.0350E, 21 MDM, NV

Sec. 024 ALL;

026 ALL;

034 ALL;

036 ALL;

Pershing County

Winnemucca DO

Stipulations:

NVSO-CR, NVSO-ESA, NVSO-FCL, NVSO-MMD,

NV-WDO-NTL-01, NV-WDO-NTL-02, NV-WDO-NTL-03,

NV-WDO-NTL-04, NV-WDO-NTL-05, NV-WDO-NTL-06,

NV-WDO-NTL-07, NV-WDO-CSU-08, NV-WDO-CSU-09,

NV-WDO-CSU-10, NV-WDO-CSU-11, NV-WDO-NSO-12

**NV-14-09-024 2559.240 Acres**  
 T.0220N, R.0360E, 21 MDM, NV  
 Sec. 001 LOTS 1-4;  
     001 S2N2,S2;  
     012 ALL;  
     013 ALL;  
     014 ALL;  
 Churchill County  
 Carson City DO  
 Stipulations:  
 NVSO-CR, NVSO-ESA, NVSO-FCL, NVSO-MMD,  
 NV-C-8-A-NTL

**NV-14-09-026 2560.000 Acres**  
 T.0220N, R.0360E, 21 MDM, NV  
 Sec. 017 ALL;  
     021 ALL;  
     028 ALL;  
     033 ALL;  
 Churchill County  
 Carson City DO  
 Stipulations:  
 NVSO-CR, NVSO-ESA, NVSO-FCL, NVSO-MMD,  
 NV-C-8-A-NTL

**NV-14-09-027 1267.960 Acres**  
 T.0220N, R.0360E, 21 MDM, NV  
 Sec. 019 LOTS 1-4;  
     019 E2,E2W2;  
     030 LOTS 1-4;  
     030 E2,E2W2;  
 Churchill County  
 Carson City DO  
 Stipulations:  
 NVSO-CR, NVSO-ESA, NVSO-FCL, NVSO-MMD,  
 NV-C-8-A-NTL

**NV-14-09-028 2555.160 Acres**  
 T.0220N, R.0360E, 21 MDM, NV  
 Sec. 020 ALL;  
     029 ALL;  
     031 LOTS 1-4;  
     031 E2,E2W2;  
     032 ALL;  
 Churchill County  
 Carson City DO  
 Stipulations:  
 NVSO-CR, NVSO-ESA, NVSO-FCL, NVSO-MMD,  
 NV-C-8-A-NTL

**NV-14-09-029 2560.000 Acres**  
 T.0220N, R.0360E, 21 MDM, NV  
 Sec. 022 ALL;  
     023 ALL;  
     026 ALL;  
     027 ALL;  
 Churchill County  
 Carson City DO  
 Stipulations:  
 NVSO-CR, NVSO-ESA, NVSO-FCL, NVSO-MMD,  
 NV-C-8-A-NTL

**NV-14-09-030 1280.000 Acres**  
 T.0220N, R.0360E, 21 MDM, NV  
 Sec. 034 ALL;  
     035 ALL;  
 Churchill County  
 Carson City DO  
 Stipulations:  
 NVSO-CR, NVSO-ESA, NVSO-FCL, NVSO-MMD,  
 NV-C-8-A-NTL

**NV-14-09-031 1920.000 Acres**  
 T.0230N, R.0360E, 21 MDM, NV  
 Sec. 012 ALL;  
     013 ALL;  
     014 ALL;  
 Churchill County  
 Carson City DO  
 Stipulations:  
 NVSO-CR, NVSO-ESA, NVSO-FCL, NVSO-MMD,  
 NV-C-8-A-NTL

**NV-14-09-032 1280.000 Acres**  
 T.0230N, R.0360E, 21 MDM, NV  
 Sec. 023 ALL;  
     024 ALL;  
 Churchill County  
 Carson City DO  
 Stipulations:  
 NVSO-CR, NVSO-ESA, NVSO-FCL, NVSO-MMD,  
 NV-C-8-A-NTL

**NV-14-09-034 1962.120 Acres**

T.0280N, R.0360E, 21 MDM, NV

Sec. 004 LOTS 1-4;  
 004 S2N2,S2;  
 006 LOTS 1-4;  
 006 S2N2,S2;  
 008 ALL;

Pershing County

Winnemucca DO

Stipulations:

NVSO-CR, NVSO-ESA, NVSO-FCL, NVSO-MMD,  
 NV-WDO-NTL-01, NV-WDO-NTL-02, NV-WDO-NTL-03,  
 NV-WDO-NTL-04, NV-WDO-NTL-05, NV-WDO-NTL-06,  
 NV-WDO-NTL-07, NV-WDO-CSU-08, NV-WDO-CSU-09,  
 NV-WDO-CSU-10, NV-WDO-CSU-11, NV-WDO-NSO-12

**NV-14-09-035 1280.000 Acres**

T.0280N, R.0360E, 21 MDM, NV

Sec. 018 ALL;  
 030 ALL;

Pershing County

Winnemucca DO

Stipulations:

NVSO-CR, NVSO-ESA, NVSO-FCL, NVSO-MMD,  
 NV-WDO-NTL-01, NV-WDO-NTL-02, NV-WDO-NTL-03,  
 NV-WDO-NTL-04, NV-WDO-NTL-05, NV-WDO-NTL-06,  
 NV-WDO-NTL-07, NV-WDO-CSU-08, NV-WDO-CSU-09,  
 NV-WDO-CSU-10, NV-WDO-CSU-11, NV-WDO-NSO-12

**NV-14-09-036 1896.720 Acres**

T.0290N, R.0360E, 21 MDM, NV

Sec. 004 LOTS 1-4;  
 004 S2N2,S2;  
 006 LOTS 1-7;  
 006 S2NE,SE,SE,SE;  
 008 ALL;

Pershing County

Winnemucca DO

Stipulations:

NVSO-CR, NVSO-ESA, NVSO-FCL, NVSO-MMD,  
 NV-WDO-NTL-01, NV-WDO-NTL-02, NV-WDO-NTL-03,  
 NV-WDO-NTL-04, NV-WDO-NTL-05, NV-WDO-NTL-06,  
 NV-WDO-NTL-07, NV-WDO-CSU-08, NV-WDO-CSU-09,  
 NV-WDO-CSU-10, NV-WDO-CSU-11

**NV-14-09-037 1258.400 Acres**

T.0290N, R.0360E, 21 MDM, NV

Sec. 016 ALL;  
 018 LOTS 1-4;  
 018 E2,E2W2;

Pershing County

Winnemucca DO

Stipulations:

NVSO-CR, NVSO-ESA, NVSO-FCL, NVSO-MMD,  
 NV-WDO-NTL-01, NV-WDO-NTL-02, NV-WDO-NTL-03,  
 NV-WDO-NTL-04, NV-WDO-NTL-05, NV-WDO-NTL-06,  
 NV-WDO-NTL-07, NV-WDO-CSU-08, NV-WDO-CSU-09,  
 NV-WDO-CSU-10, NV-WDO-CSU-11

**NV-14-09-038 2539.760 Acres**

T.0290N, R.0360E, 21 MDM, NV

Sec. 020 ALL;  
 028 ALL;  
 030 LOTS 1-4;  
 030 E2,E2W2;  
 032 ALL;

Pershing County

Winnemucca DO

Stipulations:

NVSO-CR, NVSO-ESA, NVSO-FCL, NVSO-MMD,  
 NV-WDO-NTL-01, NV-WDO-NTL-02, NV-WDO-NTL-03,  
 NV-WDO-NTL-04, NV-WDO-NTL-05, NV-WDO-NTL-06,  
 NV-WDO-NTL-07, NV-WDO-CSU-08, NV-WDO-CSU-09,  
 NV-WDO-CSU-10, NV-WDO-CSU-11, NV-WDO-NSO-12

**Number of Parcels - 29****Total Acreage - 53,707.80****Total number of Parcels with Presale Offers - 0****Parcel Number of Parcels with Presale Offers - 0****Total Acreage With Presale Offers - 0**

**Any portion of the listed lands may be deleted upon determination that such lands are not available for leasing.**

**FOOTNOTES**

/1/ All or part of the lands are non-federal surface (split estate) with title to the mineral estate held by the United States. Due to this status, the mineral estate is administered by the Bureau of Land Management (BLM). Permits and approvals will be issued by the authorized BLM Office.